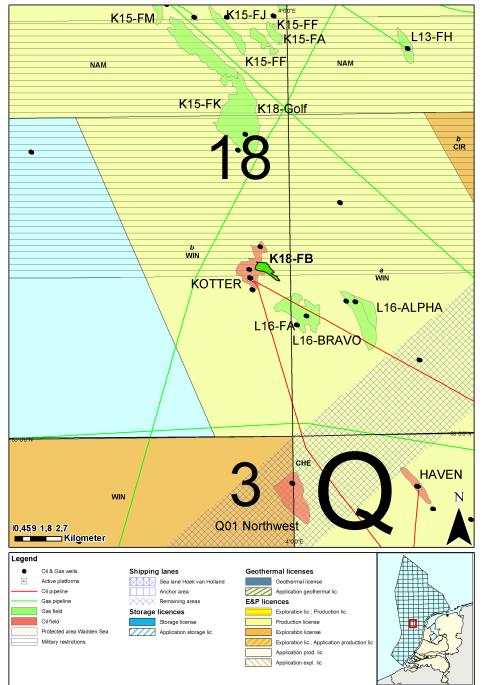




TNO Built Environment and Geosciences Geological Survey of the Netherlands

Fact sheet K18-FB

Stranded fields - Q4 2009



Location map of the K18-FB gas field

General information

The K18-FB gas field was discovered in 1992 by Conoco by well K18-06. It is situated in the K18b production license (Wintershall). The field is located on the eastern margin of the Broad Fourteens Basin, close to the Noord-Holland Platform. The gas is trapped in the sandstones of the Slochteren Formation (ROSL), beneath the Zechstein salt. Complete results of RFT's are available on the composite well log.

The Slochteren sandstones (ROSL) reservoir comprises mainly aeolian sediments and fluvial sediments. The field has not been developed and currently lies in Wintershall acreage.

Sequence of events

| Date | Event |
|--------------|-------------------------------------------------|
| 18-04-1968 | Exploration license K18-L16 effective (Conoco) |
| 18-04-1978 | Relinquished K18c (Conoco) |
| 09-03-1983 | Production license K18a,b effective (Conoco) |
| 25-06-1992 | Spud date K18-06 |
| 01-09-1992 | Sidetrack #1 (Kickoff 3625 m ah) |
| 29-09-1992 | TD reached 4503 m ah |
| Sep/Oct-1992 | RFT's 4227 - 4459 m ah |
| Sep/Oct-1992 | RFT sample 4250,1 m ah (ROSLU) |
| Sep/Oct-1992 | RFT sample 4459 m ah (ROSLL) |
| 04-10-1992 | Well completed |
| 14-03-2007 | Production license K18a,b expired (Conoco) |
| 15-03-2007 | Production license K18b effective (Wintershall) |

Reservoir data

| Geological unit | Top | Base | Net | N/G | Porosity |
|---------------------------------------|------------|--------|-------|------|----------|
| RGD & NOGEPA (1993) | m ah | m ah | m ah | % | % |
| Upper Rotliegend Formation (ROSLU) | 4217 | 4336,7 | ± 100 | ± 85 | |

From CWL

Hydrocarbon specifications

| Reservoir | CH4 % | CO ₂ % | $N_2 \%$ | H ₂ S % | GHV MJ/m ³ |
|--------------------------------|-------|-------------------|----------|--------------------|-----------------------|
| Slochteren Formation (ROSL) | 86,62 | 10,79 | 1,02 | | 35,8 |

Volumes

| Reservoir | GIIP 10^9 m^3 | Reserves 10 ⁹ m ³ | | |
|---------------------------------------|--------------------------------|------------------------------------------------|-----------|----------|
| | | Proven | Expected | Possible |
| Upper Rotliegend Formation (ROSLU) | 1-2 | | 0,5 - 1,0 | |

Productivity

| Test depth m-RT | Reservoir pressure (psia) |
|--------------------|----------------------------------------|
| RFT 4227 | - |
| RFT 4242 | - |
| RFT 4250 | 6168,67 |
| RFT 4264,5 | 6476,43 |
| RFT 4298,5 | 6419,04 |
| RFT 4399,1 | 6395,16 |
| RFT 4428,5 | 6441,49 |
| RFT 4459 | 6491,29 |

More detailed RFT information on this interval is available on the CWL

Well status

K18-06: Plugged and abandoned K18-06-s1: Producer (Kotter oil-field)

Infrastructure

The nearest platform is: K18-Kotter of Conoco, just west of the field. The nearest gas pipeline (shortest distance rectangular to the pipeline) is located approximately three kilometers to the west.

Public References

RGD & NOGEPA 1993, Stratigraphic nomenclature of the Netherlands, Mededelingen Rijks Geologische Dienst, Nr. 50

Conoco 1992: Composite well log, K18-06. On open file

For more information stranded Oil&Gas fields in the Netherlands: http://www.nlog.nl/nl/reserves/reserves/stranded.html
For released Well data and Seismic data contact DINOloket: http://www.dinoloket.nl
For geological maps of the deep subsurface of the Netherlands: http://www.nlog.nl/nl/pubs/maps/geologic_maps/NCP1.html

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