



TNO Built Environment and Geosciences Geological Survey of the Netherlands

Fact sheet K08-FF

Stranded fields - Q4 2009 K05A-B K05-FK06-DN K05A-EN K05-G K06-N бтот тот ь тот K05A-A K05A-D K05A-ES K05-C-Unit K08-FD c GDF K08-FE NAN K08-FB K07-FA K08-FB K08-FB GDF NAM K08-FF K08-FB K08-FB K08-FC • K09AB-B K07-FC K08-FA K12-A NAM K11-BGDF K11-FA a WIN K11-C 2 00,51 2 3 Kilometer Legend Oil & Gas wells Geothermal licenses Shipping lanes ٠ Active platforms Sea lane Hoek van Holland Geothermal license Oil pipeline Anchor area Application geothermal lic. Gas pipeline Remaining areas E&P licences Gas field Storage licences Exploration lic.; Production lic. Oil field Storage license Production license Protected area Wadden Sea Application storage lic. Exploration license Military restrictions Exploration lic.; Application production lic Application prod. lic. Application expl. lic

Location map of the K08-FF gas field

General information

The K08-FF gas field was discovered in 2004 by NAM by well K08-15. It is situated in the K08 & K11 production license (NAM). The field is located on the Cleaver Bank High. The gas is trapped in the Upper Slochteren Member (ROSLU). Complete results of RFT's are available on the composite well log.

The Slochteren sandstone (ROSL) reservoir comprises mainly aeolian sediments and fluvial sediments. The field has not been developed and currently lies in NAM acreage.

Sequence of events

Date	Event
04-10-1977	Production license K08&K11 effective (NAM)
23-12-2003	Spud date K08-15
14-01-2004	TD reached 3542,0 m ah
16-01-2004	RFT's 3303,39 - 3356,49 m ah
24-02-2004	Plugged and abandoned well K08-15

Reservoir data

Geological unit	Тор	Base	Net	N/G
RGD & NOGEPA (1993)	m ah	m ah	m ah	%
Upper Slochteren Member (ROSLU)	3313,5	3374	± 50	± 80

Taken from CWL

Volumes

Reservoir	GIIP 10^9 m^3	Reserves 10 ⁹ m ³		
		Proven	Expected	Possible
Slochteren (ROSL)	0 - 0,5			

Productivity

Test depth m ah	Reservoir pressure bar a
RFT 3303,39 (ROCLT)	340,03
RFT 3303,41 (ROCLT)	340,12
RFT 3314,9 (ROSLU)	340,45
RFT 3314,91 (ROSLU)	TIGHT
RFT 3315,51 (ROSLU)	340,46
RFT 3318,59 (ROSLU)	340,47
RFT 3356,49 (ROSLU)	344,34

Well status

K08-15: Plugged and abandoned (24-02-2004)

Infrastructure

The nearest platform is: K08-FA-3 of NAM, 8 kilometers to the west. The nearest pipeline is also located at this platform.

Public References

RGD & NOGEPA 1993, Stratigraphic nomenclature of the Netherlands, Mededelingen Rijks Geologische Dienst, Nr. 50 NAM 2004: Composite well log. On open file

For more information stranded Oil&Gas fields in the Netherlands: http://www.nlog.nl/nl/reserves/reserves/stranded.html
For released Well data and Seismic data contact DINOloket: http://www.dinoloket.nl
For geological maps of the deep subsurface of the Netherlands: http://www.nlog.nl/nl/pubs/maps/geologic_maps/NCP1.html

Liability

Facts and figures supplied on this fact sheet have been compiled carefully. Great care has been taken to ensure correct coverage of all information. TNO and the Ministry of Economic Affairs do not accept any liability for any direct or indirect damage of any kind ensuing from the use of information published on this sheet.